HORIZON EUROPE PROGRAMME TOPIC HORIZON-CL5-2022-D5-01-08 Clean and competitive solutions for all transport modes GA No. 101084046

Zero Emission flexible vehicle platform with modular powertrains serving the long-haul Freight Eco System



ZEFES - Deliverable report

D1.4 Supply Chain Mapping





| Deliverable No. | ZEFES D1.4 | |
|---------------------|---|------------|
| Related WP | 1 | |
| Deliverable Title | Supply Chain Mapping | |
| Deliverable Date | 2023-09-30 | |
| Deliverable Type | REPORT | |
| Dissemination level | Public (PU) | |
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| Checked by | Name WP leader PTV | 2023-09-22 |
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| Status | Final | 2023-10-09 |



Publishable summary

WP 1 addresses the needs and requirements of logistics stakeholders on Battery Electric Heavy Duty Vehicles (BEV) and Fuel Cell Heavy Duty Vehicles (FCEV). Long-haul BEVs and FCEVs need to become more affordable and reliable, more energy efficient, with a longer range per single charge, and a reduced charging time to meet the user's needs. Next to those, there is a real need to take zero emission long-haul goods transport in Europe to the next level by executing real-world demonstrations of BEVs and FCEVs spread all over Europe to operate in complex transport supply chains.

D1.4 addresses the analysis of different real-life truck and intermodal operations as integrated part of industry supply chains and analyses the transformation process from Internal Combustion Engines (ICE) to Battery Electric and Fuel Cell Electric engine technologies.

Approach is to model and simulate transport and logistics operations of the different use cases and to assess and compare key indicator between ICE and BEV or FCEV alternatives. This will be done in order to derive the needs and requirements for the demonstration set up prior to the implementation. Operational limitations, especially related to electric charging and hydrogen fuelling infrastructure can be analysed and research questions to develop and implement demonstrator can be defined. With regards to supply chain operations crucial questions will be addressed such as

- Can single trips be executed within a daily trip operation, in line with driving and resting regulations
- Can charging be matched with breaks during driving and resting time
- Are charging and hydrogen fueling stations available along best routes
- Are BEV and FCEV economically competitive with present diesel metrics

Within ZEFES supply chain operations the stakeholder group priorities the following key performance indicators as crucial:

- Lead time of transport operations, preferably in daily operations
- Cost per trip
- Energy use and emissions of transport operations

A consistent methodology in line with energy and emission reporting standards (ISO 16258 and ISO 14083) has been developed and applied over the 15 ZEFES pilot cases. A supply chain mapping is made by comparing operations parameters and metrics as performed by diesel, BEV and/or FCEV trucks. The results are structured in a common reporting format providing a concise overview on the key parameters and metrics of the single pilot operations in supply chain context.



Contents

| 1 | Intro | roduction | 7 |
|---|-------|--|---|
| 2 | Met | ethods and core part of the report | |
| | 2.1 | Overall assessment structuring | |
| | 2.2 | Truck routing and corridor parametrizing | |
| | 2.3 | KPI and calculations | |
| | 2.3. | 3.1 Lead Time assessment | |
| | 2.3. | B.2 Energy consumption calculation | |
| | 2.3. | B.3 Emission calculation | |
| 3 | Resu | sults & Discussion | |
| | 3.1 | Results | |
| | 3.1. | .1 Use case 1: FCEV Gothenburg to Hofors | |
| | 3.1. | .2 UC2: BEV Gothenburg to Gent | |
| | 3.1. | UC 3: BEV Amiens to Zeebrugge | |
| | 3.1.4 | .4 UC4: BEV Dudelange to Halmstad | |
| | 3.1. | UC5: BEV Munich to Eindhoven | |
| | 3.1. | L.6 UC6: BEV Sodertalje to Zwolle | |
| | 3.1. | UC7: FCEV Brenner: Trento to Heinfels | |
| | 3.1. | UC8: BEV and FCEV Huelva to Le Boulou | |
| | 3.1. | UC9: BEV Martorell to Le Boulou and Dudelange to Heilbronn | |
| | 3.1. | .10 UC10: BEV Blanzy to Blavozy | |
| | 3.1. | | |
| | 3.1. | .12 UC12: BEV Veenendaal, Rotterdam, Brussels | |
| | 3.1. | .13 UC13: FCEV Kocaeli to Pendik | |
| | 3.1. | .14 UC14: FCEV Linz, Graz, Vienna | |
| | 3.1. | .15 UC 15: FCEV Milan to Pomezia | |
| | 3.2 | Contribution to project (linked) Objectives | |
| 4 | Con | nclusion and Recommendation | |
| 5 | Risk | ks and interconnections | |
| | 5.1 | Interconnections with other deliverables | |
| 6 | Ackı | knowledgement | |



List of Figures

| Figure 1: Screenshot route planning Map&Guide | 9 |
|--|---|
| Figure 2: Screenshot route planning EV Route Planner | 9 |

List of Tables

| Table 1: ZEFES data sheet template | 8 |
|---|------|
| Table 2: Route metrics Gothenburg to Hofors | . 13 |
| Table 3: Data sheet Gotheburg to Hofors | . 14 |
| Table 4: Route metrics Gothenburg to Rödby | . 15 |
| Table 5: Route metrics Fehmarn to Gent | . 15 |
| Table 6: EV Route planning Gotenburg to Gent | . 16 |
| Table 7: Route breaking and charging stops Gothenburg to Gent | . 16 |
| Table 8: Data sheet Gothenburg to Gent | . 17 |
| Table 9: Route metrics Amiens to Zeebrugge | . 18 |
| Table 10: EV route planning Amiens to Zeebrugge | . 18 |
| Table 11: Data sheet Amiens to Zeebrugge | . 19 |
| Table 12: Route metrics Dudelange Halmstad | . 20 |
| Table 13: Route breaking and charging stops Dudelange to Halmstad | . 21 |
| Table 14: EV Route planning Dudelange to Halmstad | . 21 |
| Table 15: Data sheet Dudelange to Halmstad | |
| Table 16: Route metrics Munich to Eindhoven | . 23 |
| Table 17: Route breaking and charging stops Munich to Eindhoven | . 23 |
| Table 18: EV route planning Munich to Eindhoven | |
| Table 19: Data sheet Munich to Eindhoven | . 24 |
| Table 20: Route metrics Sodertalje to Zwolle | . 25 |
| Table 21: EV route planning Sodertalje to Zwolle | . 26 |
| Table 22: Route breaking and charging stops Sodertalje to Zwolle | . 26 |
| Table 23: Data sheet Sodertalje to Zwolle | . 27 |
| Table 24: Route metrics Trento to Heinfels | . 28 |
| Table 25: Data sheet Trento to Heinfels | . 29 |
| Table 26: Route metrics Huelva to Le Boulou | . 29 |
| Table 27: Route breaking and charging stops Huelva to Le Boulou | . 30 |
| Table 28: EV route planning Huelva to Le Boulou | . 30 |
| Table 29: Data sheet Huelva to Le Boulou | . 31 |
| Table 30: Route metrics Martorell to Le Boulou | . 32 |
| Table 31: Route metrics Dudelange to Heilbronn | . 32 |
| Table 32: EV Route planning Martorell to Le Boulou | . 32 |
| Table 33: EV Route planning Dudelange to Heilbronn | . 33 |
| Table 34: Data sheet Martorell to Le Boulou | . 34 |



| Table 35: Data sheet Dudelange to Heilbronn | 34 |
|--|----|
| Table 36: Route metrics Blanzy to Blavozy | 35 |
| Table 37: EV route planning Blanzy to Blavozy | 35 |
| Table 38: Data sheet Blanzy to Blavozy | 36 |
| Table 39: Route metrics Blainville sur Orne to Bourg en Bresse | 37 |
| Table 40: Route breaking and charging stops Blainville sur Orne to Bourg en Bresse | 37 |
| Table 41: EV route planning Blainville sur Orne to Bourg en Bresse | 37 |
| Table 42: Data sheet Blainville sur Orne to Bourg en Bresse | 38 |
| Table 43: Route metrics Veenendaal, Rotterdam, Brussels | 39 |
| Table 44: EV route planning Veenendaal, Rotterdam, Brussels | 39 |
| Table 45: Data sheet Veenendaal, Rotterdam, Brussels | 40 |
| Table 46: Route metrics Kocaeli to Pendik | 41 |
| Table 47: Data sheet Kocaeli to Pendik | 42 |
| Table 48: Route metrics Linz, Graz, Vienna | 42 |
| Table 49: Data sheet Linz, Graz, Vienna | 43 |
| Table 50: Route metrics Milan to Pomezia | 44 |
| Table 51: Data sheet Milan to Pomezia | 45 |
| Table 53: Consolidated needs and requirements | 47 |



1 Introduction

WP 1 addresses the needs and requirements of logistics stakeholders on Battery Electric Heavy-Duty Vehicles (BEV) and Fuel Cell Heavy Duty Vehicles (FCEV). Long-haul BEVs and FCEVs need to become more affordable and reliable, more energy efficient, with a longer range per single charge, and a reduced charging time to meet the user's needs. Next to those, there is a real need to take zero emission long-haul goods transport in Europe to the next level by executing real-world demonstrations of BEVs and FCEVs spread all over Europe to operate in complex transport supply chains.

D1.4 addresses the analysis of different real-life truck and intermodal operations as integrated part of industry supply chains and analyses the transformation process from Internal Combustion Engines (ICE) to Battery Electric and Fuel Cell Electric engine technologies.

Approach is to model and simulate transport and logistics operations of the different use cases and to assess and compare key indicator between ICE and BEV or FCEV alternatives. This will be done in order to derive the needs and requirements for the demonstration set up prior to the implementation. Operational limitations, especially related to electric charging and hydrogen fuelling infrastructure can be analysed and research questions to develop and implement demonstrator can be defined. With regards to supply chain operations crucial questions will be addressed such as

- Can single trips be executed within a daily trip operation, in line with driving and resting regulations
- Can charging be matched with breaks during driving and resting time
- Are charging and hydrogen fueling stations available along best routes
- Are BEV and FCEV economically competitive with present diesel metrics

D1.4 is structured that a common methodology is developed to analyse the different ZEFES use cases by means of a comparative analysis of ICE against BEV and/or FCEV operations. An individual trip analysis will be made followed by a comparative analysis of key performance indictors: energy needs per trip, cost comparison per trip and CO2 emission per trip. Within chapter 2, a detailed overview on the methodology is given while chapter 3 provides a detailed assessment of the 15 ZEFES use cases. Results are consolidated in a structured data sheet.



2 Methods and core part of the report

Chapter 2 will work out the methodology used to execute a comparative analysis. The overall structuring of the analysis is described in chapter 2.1.

2.1 Overall assessment structuring

To perform a supply chain mapping an extensive analysis will be made consisting of

- Technical specification of the technology deployed and its characteristics in terms of energy use and logistics operations
- Analysis of the corridor routing and related parameters and derivations on logistics operations
- Additional arising parameters such as the number of drivers, as from infrastructure usage and the energy needs
- Any additional arising effect to be taken into consideration
- Calculation of the specific parameters to compare supply chain operations by means of KPI

All results have been complied in a data sheet as shown below:

| Dats Sheet UC1: < <inclu< th=""><th>ude use cas</th><th>e identifier</th><th>>></th><th></th><th></th><th></th><th></th><th></th></inclu<> | ude use cas | e identifier | >> | | | | | |
|--|---|--|---|----------|---|-------------------|-----------|----------|
| Vehicles & trip: < <inclue< th=""><th>de detailed</th><th>description</th><th>of the technology us</th><th>ed and</th><th>the ti</th><th>rip classificatio</th><th>n>></th><th></th></inclue<> | de detailed | description | of the technology us | ed and | the ti | rip classificatio | n>> | |
| | | Trip Parameters < | <includ< th=""><th>e par</th><th>ameter as fron</th><th>n routin</th><th>g>></th></includ<> | e par | ameter as fron | n routin | g>> | |
| | | Trip length: | | | Total Travel D | iesel: | | |
| << <include detailed="" th="" trai<=""><td>nsport route</td><td>e>></td><td>Driving time:</td><td></td><td></td><td>Total Travel B</td><td>EV:</td><td></td></include> | nsport route | e>> | Driving time: | | | Total Travel B | EV: | |
| | | Rest&Service: | | | Total Travel F | CEV | | |
| | | | Charging time: | | | | | |
| Additional Settings: < <i< th=""><td>nclude addi[.]</td><td>tional settir</td><td>ng parameters and ca</td><td>lculated</td><td>d trip</td><td>energy use>></td><td></td><td></td></i<> | nclude addi [.] | tional settir | ng parameters and ca | lculated | d trip | energy use>> | | |
| Number of Drivers | | | Fuel per trip | | | | | |
| Maut diesel truck | | | Energy BEV | | | | | |
| Maut Toll BEV | | | Energy H2 | | | | | |
| Additional information: | < <include a<="" th=""><th>ny additior</th><th>nal information relate</th><th>ed to th</th><th>e trip</th><th>operation and</th><th>l require</th><th>ements>></th></include> | ny additior | nal information relate | ed to th | e trip | operation and | l require | ements>> |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Performance compariso | on | | | | | | | |
| < <include on<="" overview="" th=""><td>energy</td><td><<include< td=""><td colspan="2">e overview on cost</td><td colspan="3"><<include co2<="" on="" overview="" td=""><td>2</td></include></td></include<></td></include> | energy | < <include< td=""><td colspan="2">e overview on cost</td><td colspan="3"><<include co2<="" on="" overview="" td=""><td>2</td></include></td></include<> | e overview on cost | | < <include co2<="" on="" overview="" td=""><td>2</td></include> | | | 2 |
| need>> | | compariso | on>> | | asses | ssment>> | | |

Table 1: ZEFES data sheet template

2.2 Truck routing and corridor parametrizing

To derive the truck route per ZEFES use case PTV Map&Guide software has been used. The online truck route planning software automatically considers vehicle restrictions, time windows, traffic information, and driving and rest times, resulting in routes adjusted for trucks and commercial vehicles. The truck routing software also calculates infrastructure tolls per country.





Figure 1: Screenshot route planning Map&Guide

Accurate parameters on the driving time, driving and resting breaks during the journey as well service time at the sending and receiving can be derived from PTV Map&Guide.

For BEV routing PTV EV Truck Route Planner has been used. The EV Truck Route Planner is a specialised software tool including:

- Comprehensive catalogue of Truck & Van EVs (Electric Vehicles) in Europe
- Realistic consumption calculation
- Innovative EV truck routing and planning algorithms
- Consideration of relevant vehicle-specific restrictions
- Consideration of driving behaviour, elevations, temperature, and wind influences



Figure 2: Screenshot route planning EV Route Planner

2.3 KPI and calculations

Within ZEFES supply chain operations the stakeholder group priorities the following key performance indicators as crucial:

- Lead time of transport operations, preferably in daily operations
- Cost per trip
- Energy use and emissions of transport operations



Within the following chapters a more detailed overview on the methodology background is provided

2.3.1 Lead Time assessment

The lead time indicator is composed of the following parameters:

- Actual driving time of the truck
- Driving and resting time as provided by regulations
- Service time related to handling operations, this can be loading and unloading or truck positioning
- For BEV vehicles additional charging time

In principle trucks can be operated continuously while drivers have to operate under the regime of driving and resting time regulation (REGULATION (EC) No 561/2006). Key parts of the regulation state that:

- Daily driving period shall not exceed 9 hours, with an exemption of twice a week when it can be extended to 10 hours.
- Total weekly driving time may not exceed 56 hours and the total fortnightly driving time may not exceed 90 hours.
- Breaks of at least 45 minutes (separable into 15 minutes followed by 30 minutes) should be taken after 4 ½ hours at the latest.

A time frame for one driver of 9 hours maximum 10 hours driving with at least 45min break after 4 ½ hours driving. (Electric) Charging time can principally be matched with break times as long as they are planned.

Within the D1.4 assessment all routes have been analysed in terms of

- Identifying the best route for heavy duty trucks from origin to destination
- Analyse trip time and derive needs for journey breaks and driving compliance
- For charging time the energy need as well as the availability of charging stations along the corridor have been taken into account (for BEV <u>https://map.electromaps.com/</u>; for FCEV https://h2.live/)

Using the PTV Map&Guide tool national Maut tolls are included as far as available. Additional CO2 surcharges as to be introduced in Germany in 2023 are also considered.

2.3.2 Energy consumption calculation

The specific energy consumption has been calculated to enable a comparison of operational energy needs of different drive technologies, namely diesel powered ICE, BEV and FCEV. In order to be consistent, a Tank To Wheel (TTW) methodology has been applied while the emission calculation is considering the energy production and follows a WTW approach.

Truck energy consumption is included using measured average fuel consumption of 40t trucks and EMS trucks on European corridors (in various loading states). Measurements were made in the AEROFLEX project. If measured average data is not available, default data as provided by truck profiles in Map&Guide have been used. The approach is in line with the CEN 16258 standard. Recuperation for BEV for FCEV is not taken into account at this stage. This will be included in the data collection in WP7 and evaluation of WP8.



For BEV, energy consumption calculated based on EV Truck Route planner calculation taking into account elevation parameters (TTW). Calculation is based on existing truck profiles and characteristics as provided by different OEMs. For D1.4 truck profiles for Volvo/Renault, Scania and Ford have been used. For e-Trailer profile data from Trailer dynamics have been used.

FCEV sources truck profile data as provided by the OEMs have been used. Average energy consumption per kg hydrogen has been used and if not available calculated. Conversion rates have been applied 1 kg hydrogen heating value of 33,3 kwh (used for FC drive). For consistency reasons cross metric calculations have been made on the specific energy needs as well as on the physical losses related to the drive engines.

2.3.3 Emission calculation

2.3.3.1 CO2 emission factors ICE

Fuel emission factors for road transport follow the ISO 14083 standard as provided and updated by the Smart Freight Center. CO2 emissions are included as CO2 equivalents (CO2e) as provided by the ISO 14083 standard and updated by Smart Freight Center report "Fuel Emission Factors in ISO 14083 A brief description of the derivation of emission factors" in July 2023. CO2 Emissions are reported on a Well to Wheel (WTW) basis taking the total GHG emissions (including energy production) into account. For consistency reasons emission factors are transposed into kwh, considering 0,343 kg CO2e/kwh for diesel propelled ICE. Optionally, emission factors for HVO/HEF A (SAF) (50 % rapeseed, 50 % used cooking oil) has been included as full renewable solutions. Following the ISO 14083 emission standards 0,097 kg CO2e/kwh are considered for HVO.

2.3.3.2 Emission factors for BEV

CO2 emission factors vary from country to country and depends on the mix of energy sources for electric power production made accessible via the power grid. Thus, are equivalent standard emission factor for WTW CO2 calculation is not available. Furthermore, electric power can be produced locally on completely renewable basis and primarily used to charge electric trucks at site. For the assessment of WP1 an average EU electricity factor is used as provided by the ISO 14083 update of Smart Freight Center. For consistency reasons this was transposed into kwh, considering 0,349 kg CO2e/kwh. For fully green renewable energy production a value of 0,006 kg CO2e/kwh is included (in line with wind power production)

2.3.3.3 Emission factors FCEV

Hydrogen is produced from various sources. Mainly, there is made difference between grey, blue and green hydrogen:

• Grey hydrogen: This production form is based on steam reforming of natural gas (Steam Methane Reforming – SMR). This form is well approved and used for industrial hydrogen production for chemical and oil industries.



- Blue hydrogen: In order to reduce CO2 emissions during the steam reforming process the resulting CO2 will be captured and stored (Carbon Capture and Storage CCS). Estimation suggest that about 60 to 70% of the CO2 emissions from the reforming process can be captured.
- Green hydrogen: Hydrogen that is produced by electrolysis using electric power. The electric energy used can only be covered by renewable energy sources, such as wind or solar power.

CO2 equivalent emission factors for hydrogen are provided by the ISO 14083 for gey hydrogen (steam reforming from natural gas) with 0,579 kg CO2e/kwh (WTW). For blue and green hydrogen consistent standard figures are not available. German Umweltbundesamt provided a study in 2022 provided a consistent comparison between grey, blue and green hydrogen resulting in 0,486 kg CO2e/kwh for grey hydrogen, 0,371 kg CO2/kwh for blue hydrogen and 0,108 kg CO2e/kwh for green hydrogen. For consistency reasons the calculated emissions factors from the Umweltbundesamt are used within ZEFES D1.4 taking into account that these are at the lower end.



3 Results & Discussion

Within chapter 3 the methodology described will be applied to each ZEFES use case. The mapping made is to:

- Define realistic routing options
- Complete a data sheet per use case

3.1 Results

3.1.1 Use case 1: FCEV Gothenburg to Hofors

A Swedish shipper will contract a carrier to operate the vehicle (R+ST 24m @ 64 GCW) for 12 months on an existing flow to carry steel scrap from Gothenburg-SE to Hofors-SE and in the opposite direction carry steel collies. The truck is to complete up to five return trips per week resulting in a total distance of ca. 4800 km/week.

| NT A STATE | Trip classification | Single trip |
|------------|---------------------|-------------|
| | Distance | 477 km |
| 1 5 / T E | #Drivers | 1 |
| | Driving time | 8:45 h |
| 7 1 12 | Driving & Resting | 0:45 h |
| 41 | Road Tolls | Eur O |

Table 2: Route metrics Gothenburg to Hofors

A single trip of 477 km and driving time of 8:45h with one resting break in the area of Örebro. For the FCEV operation a similar trip layout is considered than for diesel. An additional fuelling stop might be needed. There is a fuelling station available in Mariestad.





| | | Trip length: Driving time: Rest&Service: Charging time: | 480 kr 8:45h 0:45 | Total Tra | avel Diesel: avel BEV: avel FCEV | 9:30 |
|---------------------|--|--|-------------------------|-----------------|--|--------------|
| Additional Settings | | | | | | |
| Number of Drivers | 1 | Fuel per trip | | 208 l | 2038 | kwh |
| Maut diesel truck | | Energy BEV | | | | |
| Maut BEV | | Energy H2 | | 77 kg | 2564 | kwh |
| shippers' site v | n: would be possible at Hy vould be welcome crip fueling would be nee | | - | | | ibilities on |
| Performance compari | son | | | | | |
| +++10 means around | £ | Qcall Somplar both | | CE1 D | briküpt Gampartion | |
| D:Ame - | | - | | | | |
| 1479 | trees. | | | 111/9 | | |
| 5.00 | AX-C28 | | | Provins and | | - |
| -1.0m. A and | 10-3136 3.44190 | | | with the second | | |

Overall, the energy need (TTW) for FCEV is higher than diesel (+25%). Cost is about 50% higher due to the relative high hydrogen costs in Sweden (compared to other EU countries H2 prices are quite low). CO2 emissions of FCEV are higher for grey (+78%), blue (+36%) and lower for green hydrogen (-65%). Comparing with HVO fuelling for diesel trucks even green hydrogen does not show better emission metrics.

3.1.2 UC2: BEV Gothenburg to Gent

The Swedish shipper will operate the vehicle (T+ST @ 44 GCW) or (T+ST+D+ST @ 64t GCW) for 12 months serving the existing automotive parts supply chain between 2 factories in Gothenburg-SE and Gent-BE. The cargo is volume limited. Scandlines operates the ferry connection Puttgarden to Rodby, giving the opportunity of charging of the vehicle during ferry operation or at the terminal. The route length is 1250km.

Table 3: Data sheet Gotheburg to Hofors





| Trip classification | Single trip |
|---------------------|-------------|
| Distance | 472 km |
| #Drivers | 1 |
| Driving time | 6:45 h |
| Driving & Resting | 0:45 h |
| Maut | 170 Eur |

Table 4: Route metrics Gothenburg to Rödby

A resting break needs to be made in the area of Copenhagen. After the journey continues to Rödby where a ferry with 45 min transit time will be reached.





For the journey Fehmarn to Gent 2 additional breaks including a resting time of 11 hours is needed.

| Trip c | lassification | Distance | #Drivers | Driving time | Driving & Resting | Maut |
|--------|---------------|----------|----------|-----------------|----------------------|---------|
| Single | e trip | 670 km | 1 | 10:00 h | 1:30 h | 127 Eur |

Table 5: Route metrics Fehmarn to Gent

The corresponding BEV routing has been made using the PTV EV Routeplanner.







Table 6: EV Route planning Gotenburg to Gent

Charging stops are needed in the Malmö area, Rödby and Bremen area. Partly, this can be matched with the break times. Since a 11 hours break is also needed charging with lower capacity can take place during this time. The following structure is considered for the corridor:

| | km | driving time | Energy in kwh | Resting | Charge time CCS | Total time |
|----------------|------|-----------------|------------------|---------|--------------------|------------|
| Got - Malmö | 274 | 04:00 | 400 | 00:45 | 01:30 | 05:30 |
| Malmö - Rödby | 199 | 03:00 | 202 | | | 03:00 |
| Ferry | | | | 00:45 | 01:00 | 01:00 |
| Break | | | | 11:00 | | 11:00 |
| Fehmarn-Bremen | 284 | 03:30 | 324 | | 01:00 | 04:30 |
| Bremen-Venlo | 283 | 03:30 | 326 | 00:45 | 01:00 | 04:30 |
| Venlo-Gent | 195 | 03:00 | 252 | | 01:00 | 04:00 |
| | 1235 | 17:00 | 1504 | 13:15 | 05:30 | 33:30 |

Table 7: Route breaking and charging stops Gothenburg to Gent

The trip metrics are shown in the data sheet below:

Dats Sheet UC2: Gothenburg – Gent

Vehicles & trip

- BEV Volvo FM, Capacity of 540 kwh
- Tractor with standard trailer and / or duo std trailers, recommended eTrailer
- Single trip A-C

| man france | Trip Parameters | | | |
|----------------|-----------------|---------|----------------------|---------|
| Jan Ville | Trip length: | 1235 km | Total Travel Diesel: | 30:30 h |
| ALC 3/2 | Driving time: | 18:00 h | Total Travel BEV: | 33:30h |
| and the second | Rest&Service: | 13:15 h | Total Travel FCEV | |
| | Charging time: | 5:30 | | |
| | | | | |

Additional Settings



| Number of Drivers | 1 | Fuel per trip | 310 | 3028 kwh |
|-------------------|----------|---------------|-----|----------|
| Maut diesel truck | 424 Euro | Energy BEV | | 1504 kwh |
| Maut BEV | 170 Euro | Energy H2 | | |

Additional information:

- eTrailer battery capacity up to 500kWh? Used summing up to 1000 kwh battery capacity?
- Charging possibilities (Helsingborg (Vol), Hamburg (ZEFES), Lippstadt and Rhynen (HoLa) and Asten
- CO2 charges and Maut exemption included for German leg. Max. tariffs are used for duo trailer Maut charges.

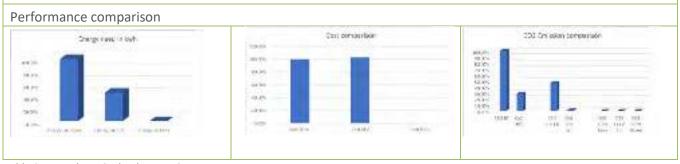


Table 8: Data sheet Gothenburg to Gent

Overall, energy use of BEV is significantly lower (-55%) to diesel trucks. Along the corridor BEV are commercially at an even level to diesel cost metrics due to the extra CO2 Maut charge in Germany. CO2 emissions are -54% lower for BEV to diesel (using EU average CO2eq).

3.1.3 UC 3: BEV Amiens to Zeebrugge

A global shipper will contract carriers to operate the vehicle (T+ST @ 44 GCW) for 6 months, as tractor + duo container-trailer (T+ST+D+ST @ 64t GCW), to transport 45ft containers with hazardous goods between a factory in Amiens-FR via the multimodal terminal Dourges-FR to the multimodal terminal Zeebrugge-BE, a roundtrip of 550km daily. The Vehicle drives (T+ST+D+ST) from Amiens to Dourges. At the terminal Dourges, the dolly will decouple from the vehicle. The T+ST will continue to Zeebrugge (cross border). The D+ST will operate at terminal and D will be charged. When the T+ST comes back from Zeebrugge, it will continue again as T+ST+D+ST back to Amiens.



| | Trip classification | Round trip |
|---|---------------------|------------|
| 9 | Distance | 472 km |
| Context de Cartresser Brigger | #Drivers | 1 |
| 2 Dower Coudewargue | Driving time | 7:00 h |
| | Driving & Resting | 0:45 h |
| Bucklogre uur Her Bethurs Ullin Trae Contra Garte Querte | Maut | 70 Eur |

Table 9: Route metrics Amiens to Zeebrugge

For a daily round trip of the diesel operation one break of 45 min is needed. It is considered that this break will be done during the delivery in Zeebrugge.







Table 10: EV route planning Amiens to Zeebrugge



Within the one trailer configuration the total energy need per round trip is amounting to 606 kwh while for a duo trailer operation 1130 kwh would be needed. In the present setting a charging at Zeebrugge for a single trailer operation would be needed. For a duo trailer operation 2 charging stops would be needed. In this case two stop in Dourges would be needed.

The trip metrics are shown in the data sheet below:

Dats Sheet UC3: Amiens Zeebrugge

Vehicle & trip

- BEV Volvo FM, battery capacity of 540 kwh
- Standard ISO container trailer, single configuration and duo (max 64t GW)
- Daily round trip
- eDolly AEROFLEX (VET/FHG)

| a 📢 | Trip Parameters | | | |
|---|-----------------|--------|----------------------|--------|
| Costores Convers | Trip length: | 472 km | Total Travel Diesel: | 8:30 h |
| P COAL | Driving time: | 7:00 h | Total Travel BEV: | 8:30 |
| Con Caluar Distante | Rest&Service: | 1:30 h | Total Travel FCEV | |
| Boulagre Difference and the Difference Billing Difference Abbeell a Solite Solite Solite Solite Solite Solite Solite Difference Solite Solite Solite Solite Difference Solite Solite Solite Solite Difference Solite Solite Solite Solite Difference Solite Solite Solite Solite Solite Difference Solite Solite Solite Solite Solite Solite Difference Solite Solite Solite Solite Solite Solite Solite Difference Solite Solite Solite Solite Solite Solite Solite Difference Solite Solite Solite Solite Solite Solite Solite Solite Solite Difference Solite Solite Sol | Charging time: | 1:00 h | | |
| First Delk I had SV | | | | |

Additional Settings

| 0 | | | | |
|-------------------|---------|---------------|-------------|----------|
| Number of Drivers | 1 | Fuel per trip | 251 l (Duo) | 2460 kwh |
| Maut diesel truck | 71 Euro | Energy BEV | | 1130 kwh |
| Maut BEV | 71 Euro | Energy H2 | | |
| | | 0, | | |

Additional information:

- onsite charging possible at shippers location. Additional on trip charging needed at Zeebrugge. For duo trailer operation in Dourges
- e-Dolly operation in Dourges



Table 11: Data sheet Amiens to Zeebrugge

Overall, energy use for BEV are significantly lower than diesel (-55%). BEV show higher cost metrics than diesel operations while CO2 emissions are lower (-53%).



3.1.4 UC4: BEV Dudelange to Halmstad

A Spanish shipper will operate the vehicle (T+ST @ 44 GCW) for 6 months on an existing route of temperature-controlled goods from the CFL Multimodal Terminal in Dudelange-LU to Lidl Halmstad-SE, taking the ferry from Travermünde-DE to Malmö-SE, 1200km, a 2 driver operation. Drivers and e-reefers are owned by the shipper. The e-reefer is equipped with an e-axle, a battery, and an e-cooling for the cargo. UIC/CFL Intermodal take care of the transport by rail (Le Boulou (FR) to Dudelange (LU)) and the charging of the trailer batteries during the train operation.

| Trip classification | Single trip |
|---------------------|---|
| Distance | 722 km |
| #Drivers | 2 |
| Driving time | 10:00 h |
| Driving & Resting | 0:00 h |
| Maut | 258 Eur (incl. |
| | CO2-Charge) |
| | |
| | |
| | |
| | |
| | Distance #Drivers Driving time Driving & Resting |

| Panana I | Trip classification | Single trip |
|-----------------------|---------------------|-------------|
| | Distance | 147 km |
| | #Drivers | 2 |
| | Driving time | 2:30 h |
| and the second second | Driving & Resting | 0:00 h |
| Kobennavn Maria | Maut | Eur |

Table 12: Route metrics Dudelange Halmstad

Due to the 2 driver operations no overnight resting break is needed. The ferry link from Travemünde to Malmö takes 10 hours. A total journey time of 22:30 hours is possible as to provide a A to B service.

| | km | driving time | Energy in kwh | Resting | Charge time CCS | Total time |
|---------------------|-----|-----------------|------------------|---------|--------------------|------------|
| Dudel – Wuppertal | 277 | 04:00 | 410 | | 01:30 | 05:30 |
| Wupper – Hamburg | 292 | 04:00 | 410 | | 01:30 | 05:30 |
| Hamburg -Travemünde | 187 | 02:00 | 240 | | | 02:00 |



| Ferry | | 10:00 | | | 10:00 |
|------------------------|-----|-------|------|---------|----------|
| Helslingborg -Halmstad | 141 | 02:00 | 179 | | 02:00 |
| | 897 | 22:00 | 1239 | 3:00:00 | 25:00:00 |

Table 13: Route breaking and charging stops Dudelange to Halmstad



Table 14: EV Route planning Dudelange to Halmstad

Two charging stops would be needed for the journey Dudelange to Travemünde. For the final leg an additional charging either on the ferry or before/after would be necessary.

Dats Sheet UC4: Dudelange to Halmstad

Vehicles & trip

- BEV Volvo FM, battery capacity 540 kwh
- E-Reefer trailer and Reefer trailer both SCB
- A to B single trip

| A (1) | 11 | Trip Parar | neters | | | |
|-------------------------|---------|-------------|---------|---------|----------------------|-------|
| Jam Killer | 101 | Trip lengt | h: | 870 km | Total Travel Diesel: | 22:30 |
| and addrention | | Driving tir | ne: | 12:00 h | Total Travel BEV: | 25:00 |
| LAVE | | Rest&Serv | vice: | 0:00 h | Total Travel FCEV | |
| Versterden Transver | | Charging | ime: | 3:30 h | | |
| Additional Settings | | | | | | |
| Number of Drivers | 2 | | Fuel pe | er trip | 260 l | 2548 |
| Maut diesel truck | 258 Eur | 0 | Energy | BEV | | kwh |
| Maut BEV | 0 | | Energy | 'H2 | | 1240 |
| | | | | | | kwh |
| Additional Information: | | | | | | |

- Trip include 10 hours ferry Travemünde Trelleborg / Malmö
- Cost calculation include Maut exemption BEV and CO2 surcharge in Germany on Diesel
- Charging possibilities in Dudelange (CFL), Wuppertal (ZEFES), Lipperland and Rhynern (HoLa), Hamburg (ZEFES) and Helsingborg (VOL)



Table 15: Data sheet Dudelange to Halmstad



Overall, energy consumption of BEV to diesel is significantly lower (-51%). Commercially BEV to diesel corridors are at the same metrics due to the CO2 Maut charges in Germany. CO2 metrics show less emissions for BEV (-50%)

3.1.5 UC5: BEV Munich to Eindhoven

A Dutch shipper will operate the vehicle (R+eD+eT @ 48 GCW) for 6 months on a daily Rhine-Alpine corridor to transport parcels from Munich area-DE to Eindhoven area-NL, a round trip with a length of 675km demonstrating the vehicles capability of 750km. The vehicle configuration is a BEV with an e-dolly and an e-trailer equipped with a BDF frame to transport swap bodies.

| Constant Annotation States | Trip classification | Single trip |
|-----------------------------|----------------------------|----------------|
| Bucht Auste Noder Harbitant | Distance | 724 km |
| Annound Street | #Drivers | 2 |
| Bruxellery History Print | Driving time | 9:30 h |
| E same V C C | Driving & Resting | 0:00 h |
| La Maria Contrar - 1-1-5 | Maut | 252 Eur (incl. |
| Restauter | | CO2 Maut |
| Strategie Statigat | | Germany) |
| L N & There D | | |
| | | |
| Dien - 5 Annal Annal | | |
| | | |

Table 16: Route metrics Munich to Eindhoven

The total trip distance would make a 2 driver setup necessary. With 2 drivers, only breaks for changing the drivers are needed, no additional resting time.

| | km | driving | Energy in | Resting | Charge | Total time |
|-----------|-----|---------|-----------|---------|----------|------------|
| | | time | kwh | | time MCS | |
| Munich- | 426 | 06:00 | 783 | | 01:00 | 07:00 |
| Wiesbaden | | | | | | |
| Wiesb- | 315 | 04:30 | 580 | | | 04:30 |
| Eindhoven | | | | | | |
| | 741 | 10:30 | 1362 | | 1:00:00 | 11:30:00 |

Table 17: Route breaking and charging stops Munich to Eindhoven

For the BEV routing a charging stop in Wiesbaden area would be necessary. The requirement would be a MCS charging since trailer and tractor would be needed to recharge at limited time scale.

ZEFES

GA No. 101095856



Table 18: EV route planning Munich to Eindhoven

| Vehicles & trip | | | | | | | |
|---|-------------------------------------|--------|-------------------------------------|--------|------------------|-------------|---------|
| BEV Volvo FM, battery o | | | | | | | |
| German SWAP-BDF trail | er 14,9m, with | ו e-pr | opulsion and d | lolly | | | |
| Daily single trip | | | | | | | |
| Man - Arm - Manual Manual - | - | · · | Parameters | | | | |
| Sharehouse have | | Trip l | length: | 746 km | Total Travel Die | esel: | 09:30 h |
| trouble and | | Drivi | ng time: | 9:30 h | Total Travel BE | V: | 11:00 h |
| Eq. 10 million - 5 | | Rest | &Service: | 0:00 h | Total Travel FC | EV | |
| T-L | | Char | ging time: | 1:30 h | | | |
| Additional Settings | 1 | | | | 1 | | 1 |
| Number of Drivers | 2 | | Fuel per trip | | 305 I 2989 | | 9 kwh |
| Maut diesel truck | 668 Euro | | Energy BEV | | | 1373 | 3 kwh |
| Maut BEV | 0 Euro | | Energy H2 | | | | |
| Additional information: | | | | | | | |
| Additional information: • eTrailer used extending • Maut exemption for BE • Megawatt Charging pos | V and CO2 sure | charg | e for diesel is c | | • | | |
| eTrailer used extending Maut exemption for BE Megawatt Charging pos Performance comparison | V and CO2 sure | charg | e for diesel is c leuss (DPD), W | | asing | | |
| eTrailer used extending Maut exemption for BE Megawatt Charging post | V and CO2 sure | charg | e for diesel is c | | asing | Masion (174 | Tarbot |
| eTrailer used extending Maut exemption for BE Megawatt Charging pos Performance comparison | V and CO2 sure sibilities in Ast | charg | e for diesel is c leuss (DPD), W | | asing | 546955 (T * | pation |
| eTrailer used extending Maut exemption for BEN Megawatt Charging pos Performance comparison | V and CO2 sure sibilities in Ast | charg | e for diesel is c leuss (DPD), W | | asing | NARION CT P | 19/bol |
| eTrailer used extending Maut exemption for BE Megawatt Charging pos Performance comparison | V and CO2 sure sibilities in Ast | charg | e for diesel is c leuss (DPD), W | | asing | ×1000 01 | 19bet |



Overall, the energy needs compared to diesel are significantly lower (-49%). Cost are a comparable levels due to German Maut regulations. CO2 emissions are 48% lower for BEV than diesel (average EU CO2 eq for electric power).

3.1.6 UC6: BEV Sodertalje to Zwolle

A Swedish shipper will operate the vehicle (T+ST @ 44 GCW) for 6 months on an existing transport flow of automotive components from Sodertalje to Zwolle and back. The return flow to Sodertalje is limited amount of goods. The round trip is a forward and return trips of 1325km single. The e-trailer operates as a range extender. Scandlines will ensure charging on the ferry Puttgarden / Rodby or in the terminal. USP, Battery in semi-trailer as "range extender"

| The second second second second second | Trip classification | Single trip |
|--|---------------------|-------------|
| | Distance | 784 km |
| | #Drivers | 2 |
| | Driving time | 11:00 h |
| 4 JAJ / 1 | Driving & Resting | 1:30 h |
| | Maut | 168 Eur |



Table 20: Route metrics Sodertalje to Zwolle

Total trip distance with diesel truck is 1275 km. A ferry from Rödby to Fehmarn is taking 45 min transit time. A total travel time of 19 hours is possible. Breaks for driver changes would be necessary. An A to B service is possible.







Table 21: EV route planning Sodertalje to Zwolle

For BEV routing an e-Trailer of 500 kwh battery capacity is taken into account. A charging stop in the area of Helsingborg is necessary as well as in Rodby (on ferry or before /after). With the extended driving range a total trip time of 20:30 can be achieved making a A to B service possible.

| | km | driving time | Energy in kwh | Resting | Charge time MCS | Total time |
|-----------------------|------|-----------------|------------------|---------|--------------------|------------|
| Soder- Helsingborg | 522 | 07:00 | 612 | | 01:00 | 08:00 |
| Malmö-Rödby | 266 | 03:45 | 390 | | 00:45 | 04:30 |
| Ferry | | 01:00 | | | | 01:00 |
| Putt-Zwolle | 480 | 07:00 | 698 | | | 07:00 |
| | 1268 | 18:45 | 1700 | 0:00:00 | 01:45 | 20:30:00 |

Table 22: Route breaking and charging stops Sodertalje to Zwolle



Dats Sheet UC6: Sodertalje - Zwolle

Vehicles & trip

- BEV Scania, battery capacity 540 kwh
- Standard trailer, recommended e-trailer with e-propulsion
- A-B Single trip

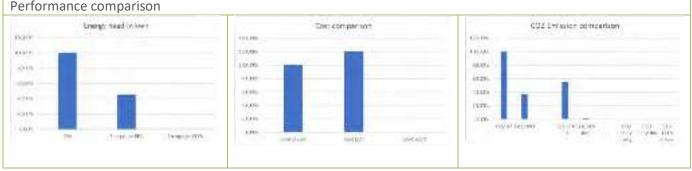
| | Trip Parameters | | | |
|--|-----------------|---------|-------------------|---------|
| 0 | Trip length: | 1290 km | Total Travel | 21:30 h |
| and the second s | Driving time: | 20:00 h | Diesel: | 23:45 h |
| | Rest&Service: | 1:30 h | Total Travel BEV: | |
| | Charging time: | 3:45 h | Total Travel FCEV | |
| | | | | |
| - 2 | | | | |
| The second | | | | |
| | | | | |
| market and a contract and | | | | |
| | | | | |
| Additional Settings | | | | |

| Number of Drivers | 1 | Fuel per trip | 380 I | 3724 kwh |
|-------------------|----------|---------------|-------|----------|
| Maut diesel truck | 334 Euro | Energy BEV | | 1710 kwh |
| Maut BEV | 140 Euro | Energy H2 | | |

Additional information:

• eTrailer enlarge battery capacity to 1000 kwh

- Maut exemption for BEV and CO2 surcharge for Diesel Maut included
- Charging at Scania CCS stations in Chassiporten, Copenhagen and Zwolle. MCS in Jönköping and Hamburg
- Using Volvo MCS in Helsingborg would be recommended





Overall, energy consumption shows lower metrics for BEV to diesel (-54%). BEV might operate at slightly higher cost parameters than diesel. CO2 emissions show lower (-53%) based on average EU CO2eq. for electric power.

3.1.7 UC7: FCEV Brenner: Trento to Heinfels

An Italian shipper will run the vehicle (T+ST @ 44 GCW) for 6-month-period across the Brenner Pass complying temperature-controlled goods to evaluate the performance of the vehicle into a real-life



environment. The round trip covers a daily distance of about 680 km using a hydrogen station (certified green hydrogen) along the Brenner corridor. The fixed route links approximately Brixen to the road intersection between the Brenner Corridor (Highway A22) and the Highway A4. The operator has the possibility to choose different destination different days to probe the performance of the vehicle.

| The source has | Trip classification | Round trip |
|-------------------------|---------------------|------------|
| | Distance | 350 km |
| | #Drivers | 1 |
| | Driving time | 6:00 h |
| | Driving & Resting | 0:45 h |
| | Maut | 15 Eur |
| | | |
| Name and and the second | | |
| | | |

Table 24: Route metrics Trento to Heinfels

| /ehicles & trip: FCEV Scania, cap E-Reefer trailer a Daily round trip | acity 58kg H2 and Reefer trailer both K | RONE | | | |
|--|--|------------------|--------|------------------|-------------|
| | the La | Trip Parameters: | | | |
| Jamas | | Trip length: | 352 km | Total Travel Die | sel: 7:30 h |
| tan tanan tanan | mas | Driving time: | 6:00 h | Total Travel BE | V: |
| Anter La contract | Anter ATT | Rest&Service: | 1:00 h | Total Travel FCE | EV 7:30 h |
| al tori landing and all the second se | Transver Sector | Charging time: | | | |
| Additional Settings | | | | | |
| lumber of Drivers | 1 | Fuel per trip | 105 | | 1029 kwh |
| Aaut diesel truck | 15 | Energy BEV | | | |
| | | Energy H2 | 35 | kg | 1165 kwh |
| /laut BEV | | | | | |



| Average and are likely | Onicorperact | CC2 Emission comparison |
|--|--------------------------|---|
| tem - | datana | 24106 |
| | HORK | |
| | 10/4 | |
| 04 | ALMO | 18:00 |
| (H) | 1009 | |
| 6200 | MLDDs | |
| uite | 1000 | - 10 MP - |
| Contraction in the latter in t | | Action of the last of the second s |
| The second secon | Tan Ben Storight Styreit | NUMBER ALTON NOT SHEET ANY |

Table 25: Data sheet Trento to Heinfels

Overall, FCEV do not show advantages in energy consumption to diesel operations. Costs are significantly higher due to high H2 costs in Austria and Italy. CO2 emissions are higher for FCEV when using grey and blue hydrogen. Reductions in CO2 emissions can be achieved by using green hydrogen (-62%). HVO might be a better alternative in terms of CO2 emissions.

3.1.8 UC8: BEV and FCEV Huelva to Le Boulou

A Spanish shipper will operate both vehicles BEV and FCEV vehicles (T+ST @ 44 GCW) for 6 months on the existing route of temperature-controlled goods from Huelva to the multimodal terminal, Le Boulou France. Drivers and e-reefers are owned by the shipper. The e-reefer is equipped with an e-axle, a battery, and an e-cooling for the cargo. UIC/CFL Intermodal take care of the transport by rail (Le Boulou (FR) to Dudelange (LU)) and the charging of the trailer batteries during the train operation. The final destination for the e-reefers is Halmstad, Sweden. (See also demonstration 3).

| | Trip classification | Single trip |
|-----------------------|---------------------|-------------|
| | Distance | 1367 km |
| | #Drivers | 2 |
| | Driving time | 18:30 h |
| | Driving & Resting | 0:00 h |
| | Maut | Eur |
| A second de la second | | |

Table 26: Route metrics Huelva to Le Boulou

Two drivers setup enables a 18:30 driving time. Breaks for driver changes would be necessary. An A to B service is possible in this set up.

The BEV routing would need for 4 charging stops. The routing was based in CCS charging systems summing up to 6 hours additional charging time. If MCS charging would be available the charging time could be reduced. The usage of e-Trailers for range extension would further reduce the charging time. For FCEV an additional fueling stop would be needed.

The BEV routing is shown below.



| | km | driving time | Energy in kwh | Resting | Charge time CCS | Total time |
|-----------------------|------|-----------------|------------------|---------|--------------------|------------|
| Huelva-Le Pena/Malaga | 269 | 03:45 | 404 | | 01:30 | 05:15 |
| Le Pena - Murcia | 374 | 04:30 | 501 | | 01:30 | 06:00 |
| Murcia – Valencia | 228 | 03:15 | 300 | | 01:30 | 04:45 |
| Valencia - Tarragona | 258 | 03:30 | 326 | | 01:30 | 05:00 |
| Tarragona – Le Boulou | 259 | 03:30 | 352 | | | 03:30 |
| | 1388 | 18:30 | 1883 | 0:00:00 | 06:00 | 24:30:00 |

Table 27: Route breaking and charging stops Huelva to Le Boulou



Table 28: EV route planning Huelva to Le Boulou



Dats Sheet UC1: Huelva-Le Boulou

Vehicles & trip:

- BEV Scania, battery capacity of 540 kwh
- FCEV Scania, fueling capacity of 58 kg H2
- E-Reefer trailer and Reefer trailer both SCB

| in in the second | Trip Parameters | | | |
|----------------------------|-----------------|---------|----------------------|--------|
| Lander Chinese | Trip length: | 1380 km | Total Travel Diesel: | 19:30h |
| 3 Vanite James many harmon | Driving time: | 18:30 h | Total Travel BEV: | 24:30h |
| 1 think I P | Rest&Service: | 1:00 h | Total Travel FCEV | 19:30h |
| Alland Harry Land | Charging time: | 6:00 h | | |

Additional Settings

| Number of Drivers | 2 | Fuel per trip | 388 I | 3800 kwh |
|-------------------|---|---------------|--------|----------|
| Maut diesel truck | | Energy BEV | | 1883 kwh |
| Maut BEV | | Energy H2 | 130 kg | 4329 kwh |

Additional information:

- BEV route need to change due to limited charging possibility at reference route (via Madrid, Zaragoza) resulting is 80 km longer distance -> PRI plans to invest in charging points at their depots along coast route to Valencia
- Need to use e-trailer (even on alternative route) to extend range
- Almost no possibility to fuel hydrogen in Spain
- MCS chargers are available at Primafrio depots in Lepe/Huelva and Murcia. Along the route MCS are available in Malaga, Valencia, Tarragona and Le Boulou
- Hydrogen fuel stations are available in Lepe, Murcia, Tarragona and Le Boulou

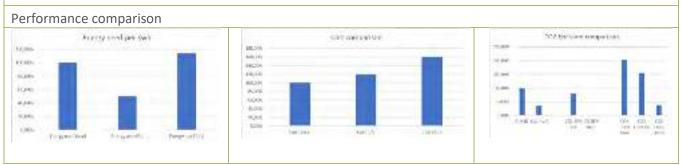


Table 29: Data sheet Huelva to Le Boulou

Overall, energy consumption for BEV is at lowest compared to diesel and FCEV. Cost metrics show that BEV are about 20% higher and FCEV 60% higher than diesel. CO2 emissions are 49% lower for BEV, FCEV show lower CO2 emissions for green hydrogen (-65%).



3.1.9 UC9: BEV Martorell to Le Boulou and Dudelange to Heilbronn

A Spanish shipper and Carrier will operate the vehicle (T+ST @44 GCW) for 3 months in Germany on an existing transport flow of automotive goods between Heilbronn-DE to Dudelange-LU, a round trip of 600km. Next the shipper will operate the vehicle for 3 months in Spain on this existing transport flow of automotive goods from Le Boulou-FR to SEAT Martorell-ES as tractor and duo semi-trailer combination (T+ST+D+ST @ 64t GCW), a round trip of 550km.

| 2 mars | Trip classification | Round trip |
|--|---------------------|------------|
| Andorra La Vella | Distance | 364 km |
| | #Drivers | 1 |
| | Driving time | 5:20 h |
| | Driving & Resting | 0:45 h |
| | Maut | Eur |
| The state of the second | | |
| Contraction of the second seco | | |
| | | |

Table 30: Route metrics Martorell to Le Boulou

The routeing Martorell to Le Boulou will be operated in a duo trailer configuration. Daily break time can take place at the terminal or the shipper location.

| Charles and the second of the | Trip classification | Round trip |
|--|---------------------|----------------|
| Luxembourg | Distance | 582 km |
| | #Drivers | 1 |
| The second secon | Driving time | 8:00 h |
| the same to be a subscription of | Driving & Resting | 1:00 h |
| and the second s | Maut | 200 Eur (incl. |
| 1 - Conta - Processon Conceg | | German Maut |
| | | sceme) |

Table 31: Route metrics Dudelange to Heilbronn

The round trip Dudelange to Heilbronn can be done within a one day driver period. Break times at the shipper or terminal location care considered.



Table 32: EV Route planning Martorell to Le Boulou



The duo trailer combination has an energy need of 440 kwh per leg resulting in a charging at shipper location or at the terminal. Given MCS chargers are available at both ends this, would enable a recharging during the break times.



Table 33: EV Route planning Dudelange to Heilbronn

The single trailer operation from Dudelange to Heilbronn would enable a complete operation without on-trip charging. Charging can take place at the shippers location or in the terminal. There is a need for MCS charging to keep driving time limitations.

| Dats Sheet UC9-: Vehicles & trip: BEV, Scania Low Line Low Liner trailer in d Dolly | r, battery capacity 54 | 40 kwł | 1 | | ow Liner Lo | w Line | |
|---|---|--------|---------------|--------|------------------|--------|-------|
| 1 | ard- | Trip | Parameters | | | | |
| Jon o | Perpension | | o length: | 364 km | Total Travel Die | sel: | 6:30h |
| Living Andorra | Same State | | ving time: | 5:30 h | Total Travel BE\ | | 7:30h |
| apart of the | 4.5 | | st&Service: | 0:45 h | Total Travel FCE | EV | |
| And an And an And And And And And And And And And And | And | Cha | arging time: | 1:30 | | | |
| Additional Settings | | | | | | | |
| Number of Drivers | 1 | | Fuel per trip |) | 194 l | 190 | 1 kwh |
| Maut diesel truck | | | Energy BEV | | | 871 | kwh |
| Maut BEV | | | Energy H2 | | | | |



Additional Information:

- Singel trip considered per day
- Charging at shippers site might be possible (CCS), MCS on trip charging might be possible at Le Boulou

| Energy read can over | Otil 30 Y pietor | 100 Biological and the ball |
|----------------------|------------------|--|
| • | | 1.2 |
| | 1289 | 1.4 m () |
| | 199 | |
| | 1.4% | 1.10 |
| | | |
| | | |
| | 1.84 | |
| and a state | ter interest | and the second s |

Table 34: Data sheet Martorell to Le Boulou

Overall, energy consumption on this trip is lower for BEV (-55%) to diesel. BEV show higher cost metrics to diesel. CO2 emissions are again lower for BEV to diesel (-53%)

| /ehicle & trip: | | | | | | | |
|--|--------------|----------------|---------------------------------------|----------------|--|-----------|---------|
| BEV Scania Low Line | r, battery c | apacity 54 | 0 kwh | | | | |
| Low Liner trailer | | | | | | | |
| • Daily single trip | | | | | | | |
| | G-145 | Trip Para | ameters | | | | |
| Levenbourg | | Trip length: | | 527 km | Total Travel Diesel: | | 8:00h |
| | the state | Driving time: | | 8:00h | Total Travel BEV: | | 9:30h |
| | | Rest&Service: | | 0:45 h | Total Travel FCEV | | 5.5011 |
| | | | | | | | |
| | | Charging time: | | 1:30 h | | | |
| Additional Settings | | 1 | | | | | |
| Number of Drivers | 1 | | Fuel per tr | rip | 86 I | 840 | kwh |
| Maut diesel truck | 200 Euro | o (incl. | Energy BEV | | | 398 | kwh |
| Maut BEV | CO2 Cha | arge) | Energy H2 | | | | |
| Additional Information: Singel trip considered MCS Charging at Duc needed (at limit) | | minal site | and at shipp | er location in | Heilbron (CCS), on tri | p chargin | g might |
| Performance comparison | | | | | | | |
| Frequencies and an ends | | - | Carlin superior | | CO2 Drawiek comparison | | |
| | | | · · · · · · · · · · · · · · · · · · · | | 13.84 | | |
| 100N | | 43.0 | | | 1.00 | | |
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| | | 828 | | | - | | |



Overall, energy consumption of BEV is 54% lower than diesel. The cost metrics for BEV and diesel show that both operate at the same level. CO2 emissions are 53% lower for BEV than diesel.

3.1.10UC10: BEV Blanzy to Blavozy

A French shipper will start to operate the vehicle (T+ST @ 44t GCW) for 3 to 6 months on an existing plant-to-plant flow, a 500km daily shuttle of semi-finished products on hilly national roads (Blanzy (71)– Blavozy (43)). MICHELIN evaluate the impact of electrification on tires performances (wear, Rolling Resistance) for a Drive prototype tires (315/70R22.5 XM901 – market maturity 2027) improved in wear resistance vs rolling resistance compromise in comparison to current market tyres reference 315/70R22.5 XMD. The assessment of electrification impact on tyre wear performance will be made.

| | Trip classification | Round trip |
|--|---------------------|------------|
| | Distance | 478 km |
| 111-4-1-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2- | #Drivers | 1 |
| And the second s | Driving time | 8:00 h |
| | Driving & Resting | 1:00 h |
| Angele Angele | Maut | Eur |
| Wing and st | | |
| | | |

Table 36: Route metrics Blanzy to Blavozy

A daily round trip of 3:30 driving time allows for breaks at each end of the shipper locations. For the BEV operations the trip characteristics are at the energy capacity limits of the vehicle profile. Charging can be made at the shippers' location keeping the daily driving time limitations.



Table 37: EV route planning Blanzy to Blavozy



| Dole Distor- sur-Saine | Trip Parameters Trip length: | 1 | | | | |
|------------------------------|--|--|--|--|---|--|
| | Trip length: | | | | | |
| Antes | Driving time: Rest&Service: Charging time: | 480 km 8:00 h 0:45 h 1:00 | Total Travel Di Total Travel BE Total Travel FC | EV: | 8:45 h 9:00 h | |
| | | | | | | |
| | Fuel per trip | | 141 | 1381 | 1381 kwh | |
| | Energy BEV | | | 840 k | wh | |
| | Energy H2 | | | | | |
| | Cyon Barrs Marrie Orano Fontalite Orano Bourg ids Warros | Gyone Barris Formers Gyone Bourg Gyone <td< td=""><td>Autom Bernin Bernin</td><td>Syon Barris Weiners Barris Barris</td><td>Kyppen Beening Warror Beening Beening</td></td<> | Autom Bernin Bernin | Syon Barris Weiners Barris Barris | Kyppen Beening Warror Beening Beening | |





Overall, energy consumption of BEV is lower compared to diesel (-40%). Cost metrics are higher for BEV than diesel while CO2 emissions are considerably lower for BEV (-39%).



3.1.11 UC11: BEV Blainville sur Orne to Bourg en Bresse

A second French shipper will operate the vehicle for 3-6 months on an existing automotive logistic flow, delivering cabs (Blainville sur Orne – 14) to assembly plant warehouse (Bourg en Bresse – 01), a daily distance of 700 km mainly on French highways. Pending on the logistic operator, goods are going through warehouse closed to each plant before sequenced deliveries.

| MANGAR A | Trip classification | Single trip |
|---------------------------------|---------------------|-------------|
| | Distance | 676 km |
| | #Drivers | 2 |
| | Driving time | 9:30 h |
| ACCO CAN | Driving & Resting | 0:45 h |
| | Maut | 152 Eur |
| EARCEN SALES | | |
| Reference MC IDATE No. 8 Januar | | |
| | | |

Table 39: Route metrics Blainville sur Orne to Bourg en Bresse

Based on the trip length a 2 driver equipment might be necessary. In this setting a daily round trip might even be possible or a daily shuttle service.

| | Km | driving time | Energy in kwh | Resting | Charge time CCS | Total time |
|------------------------------|-----|-----------------|------------------|---------|--------------------|------------|
| Blainville- Nemours | 320 | 04:30 | 465 | 00:45 | 01:30 | 06:00 |
| Nemours - Bourg en Bresse | 352 | 04:45 | 511 | | | 04:30 |
| | 672 | 09:15 | 976 | 00:45 | 01:30 | 10:30 |

Table 40: Route breaking and charging stops Blainville sur Orne to Bourg en Bresse



Table 41: EV route planning Blainville sur Orne to Bourg en Bresse

The routing might be feasible with one interim charging. A stop in Nemours provides the possibility for a MCS, however this station is located are the range limits. Possibly an additional charging stop might be needed.



Dats Sheet UC11:Blainville – Bourg en Bresse

Vehicle & trip

- BEV Renault, battery capacity of 540 kwh, equipped with Michelin e-tires
- Standard trailer
- Round trip over 3 days

| 2000 LA | E Stell | Trip Parameters | | | |
|---|---------------------------------|--|--------------|----------------------|----------------------|
| AV DEN | Paris | Trip length: | 680 km | Total Travel Diese | el: 09:30 h |
| | 10-2-1 -=- | Driving time: | 9:30h | Total Travel BEV: | 10:30 h |
| ALC THE | Sale-ter- | Rest&Service: | 0:00h | Total Travel FCEV | r |
| The second | X | Charging time: | 1:30h | | |
| Additional Settings | | | | | |
| Number of Drivers | 1 | Fuel per trip | | 200 | 1963 kwh |
| Maut diesel truck | 152 Euro | Energy BEV | | | 1176 kwh |
| Maut BEV | 152 Euro | Energy H2 | | | |
| Additional Informatior • MCS charging a drive&rest timi Performance comparis | t Balinville and Bourg-en ng | -Bresse is possible. | On-trip in N | lemours (south Paris |) to keep |
| Energy need per 4 | wh | Coll vertaarbot. | | COT Emission | ournaatioony |
| 114.00 | 0.00 | THE REAL PROPERTY AND A | | 10000 | |
| 10.20 | 4600 | - | | 10.7% | |
| | 6326 | | | | |
| 1349 | 10.99 | | | 1230 | |
| 110 | 1999 | | | | - |
| 100 | 0.05 | State of the local division of the local div | | DX-82-54945E 000.894 | for The strength the |

Table 42: Data sheet Blainville sur Orne to Bourg en Bresse

Overall, energy needs for BEV are 47% lower than diesel. Commercial metrics show 20% higher costs. CO2 emissions are 45% lower for BEV to diesel.

3.1.12 UC12: BEV Veenendaal, Rotterdam, Brussels

A Dutch shipper will contract a carrier to operate the vehicle for 6 months in 2 different configurations as tractor and semi-trailer (T+ST @ 44t GCW) and as tractor and semi-trailer and trailer (T+ST+TR EMS @ 44t GCW) on an existing parcel logistic flow from Veenendaal (NL) to Rotterdam area and Brussels area. A daily distance of 575+100 km (single trailer operation plus, modular trailer configuration). One vehicle in 2 configurations in a traditional full round trip cross



border logistics parcel route, equipped with the new designed Michelin tires for ZE-HDV. Charging aligned with drive / rest time schedule and critical time slots at depots.

| - Second - | Trip classificat | ion Round trip |
|---|------------------|----------------|
| | Distance | 442 km |
| A FEAT | #Drivers | 1 |
| Contraction of the second s | Driving time | 6:45 h |
| and the second | Driving & Rest | ing 0:45 h |
| | Maut | 35 Eur |
| | | |
| | | |

Table 43: Route metrics Veenendaal, Rotterdam, Brussels

One charging stop in Brussels area is necessary and might be combined with breaking times.



Table 44: EV route planning Veenendaal, Rotterdam, Brussels



| Data Characterization and a Data and an | - |
|---|---|
| Dats Sheet UC12:Veendaal -Rotterdam- | |
| Duvecele | |
| Brussels | |

Vehicles & trip

- BEV Renault, capacity 540 kwh
- Standard trailer, single and in trailer combination (max 44t GW)
- Multi-stop daily round trip

| Amsterdam | Trip Parameters | | | |
|------------------------------------|-----------------|--------|----------------------|-------|
| Name of the Street Street Street | Trip length: | 442 km | Total Travel Diesel: | 7:30h |
| Concerned and Annual Street Street | Driving time: | 6:45 h | Total Travel BEV: | 7:30h |
| Solid Company of the Solid States | Rest&Service: | 0:45 h | Total Travel FCEV | |
| | Charging time: | 0:45 h | | |
| Additional Cattings | | | | |

Additional Settings

| Number of Drivers | 1 | Fuel per trip | 130 l | 1276 kwh |
|-------------------|---------|---------------|-------|----------|
| Maut diesel truck | 35 Euro | Energy BEV | | 480 kwh |
| Maut BEV | 35 Euro | Energy H2 | | |

Additional information:

- Retail trip considered not fully loaded with 25t. In this case round trip without charging might be possible
- MCS charging in Berle en Rodenrijs (Volvo) and Puurs

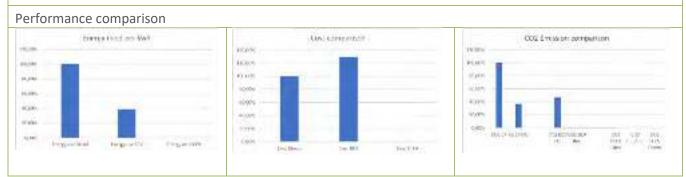


Table 45: Data sheet Veenendaal, Rotterdam, Brussels

Overall, the use of energy of BEV compared to diesel is significantly lower (-55%). Cost metrics show higher cost parameters for BEV to diesel. CO2 emissions a lower by 54%.



3.1.13 UC13: FCEV Kocaeli to Pendik

A turkey's shipper will start the operation for 2 months with the vehicle (T+ST @ 44 GCW) on a regional-national long-haul route between a factory in Kocaeli Plant and the Istanbul Pendik Ports, daily 3 round trips ca. 500km transporting vehicle production parts.

| | Trip classification | Round trip |
|----------|---------------------|------------|
| | Distance | 456 km |
| | #Drivers | 1 |
| | Driving time | 9:00 h |
| | Driving & Resting | 0:45 h |
| - Waters | Maut | Eur |
| | | |

Table 46: Route metrics Kocaeli to Pendik

A local round trip of 160 km and 3 hours driving time, each. The trip is executed in a shuttle operation between plant and port area. For the FCEV operation one fuelling is necessary at shippers location.

| Vehicle & trip FCEV Ford, capa Standard trailer 3 Daily round tr | | ogen | | | | |
|---|--------|------|--|--------------------------|--|---------------------|
| | | Trip | Parameters | | | |
| THE A | | |) length: ving time: t&Service: rging time: | 456 km 9:00h 0:45h | Total Travel Diese Total Travel BEV: Total Travel FCEV | l: 09:45h 09:45h |
| Additional Settings | \sim | 2 | | | | |
| Number of Drivers | 1 | | Fuel per trip | | 134 | 1316 kwh |
| Maut diesel truck | | | Energy BEV | | | |
| Maut BEV | | | Energy H2 | | 45 kg | 1498 kwh |
| - | | | el time regulatio | ons, possibly | only 2 round trips are | possible |



| Freige need per exh | Cost complements | ATTEL EXAMPLE IN THE ACTION OF A |
|--|---|----------------------------------|
| even autos aut | 00.06 194.06 194.06 194.06 1929 0229 0229 0229 0229 0229 0229 0229 | VORM |

Table 47: Data sheet Kocaeli to Pendik

Overall, FCEV show higher metrics on energy consumption (+14%). Costs are significantly higher to diesel operation (+64%). Grey and blue hydrogen usage show higher emission metrics on CO2 emissions. Green hydrogen has less CO2 emissions to diesel operations (-65%).

3.1.14 UC14: FCEV Linz, Graz, Vienna

An Austrian shipper will contract carriers for 3 Months to operate the vehicle (T+ST @ 44 GCW) in a logistics network of a daily regional-national long-haul profile for parcel distribution, daily ca. 600km. USP, FCEV vehicle operating in a regional / national long-haul mission profile.

| | Trip classification | Round trip |
|--|---------------------|------------|
| The second secon | Distance | 596 km |
| 1 Is | #Drivers | 1 |
| | Driving time | 8:45 h |
| - 1- | Driving & Resting | 0:45 h |
| | Maut | 263 Eur |
| | | |

Table 48: Route metrics Linz, Graz, Vienna

One day round trip of 8:45 hours driving time and one break in the area of Graz is necessary for execution. FCEV would require an additional refuelling in the area of Graz (in Graz, a hydrogen fueling station is available).



| Daily round trip | tity of 58 kg hydr | ogen | | | | | |
|--|--------------------|--------------------------------------|-----------------------|--------|----------------|-------------|--------|
| | W res | 161 | Trip Parameters | | | | |
| Trans Aller | | Suma . | Trip length: | 596 km | Total Travel D | Diesel: | 9:45 h |
| the second | ERG Factor | Wien | Driving time: | 8:45 h | Total Travel E | BEV: | |
| and the Creater of | Carlo and | ." <u>></u> £ | Rest&Service: | 1:00 h | Total Travel F | CEV | 9:45 h |
| | | | Charging time: | | | | |
| Additional Settings | | | | | | | |
| Number of Drivers | 1 | | Fuel per trip | | 193 l | 188 | 7 kwh |
| Maut diesel truck | 262 | | Energy BEV | | | | |
| Maut BEV | 262 | | Energy H2 | | 63 kg | 209 | 7 kwh |
| Additional information • High H2 cost in Au | | per kg | 1504 / Damis Jan Sale | | 132 firsto | to comparis | |
| Performance comparison | | 1 m | | | | | on - |
| transvinest per with | 1 | | 946 267 63 | - | 16009 | 11.51.05.05 | |
| that we have been and | | 14(14) 14(14) 14(14) 14(14) | | | 1600 | | 1. |
| Shanga nead ber stah | | 10.00 | | | 15,40 | | h |

Table 49: Data sheet Linz, Graz, Vienna

The energy use of FCEV is 10% higher than diesel. Due to the high hydrogen prices in Austria, a commercial comparison shows significantly higher cost metrics for FCEV. Grey and blue hydrogen usage would additionally result in higher CO2 emissions. Green hydrogen could reduce CO2 emissions by 65%.



3.1.15 UC 15: FCEV Milan to Pomezia

A global shipper will contract carriers to operate the vehicle, (T+ST @ 44 GCW, ST is a 45ft containertrailer) in a national multimodal flow long-haul profile of partly dangerous goods on mountainous terrain and with the use of tunnels, daily ca. 660 km for 3 months.

| 179.4 | Trip classification | Single trip |
|---------------------------------------|---------------------|-------------|
| A A A A A A A A A A A A A A A A A A A | Distance | 621 km |
| HARD | #Drivers | 1 |
| 22 Contraction | Driving time | 8:45 h |
| The Constantion | Driving & Resting | 0:45 h |
| | Maut | 85 Eur |

Table 50: Route metrics Milan to Pomezia

A single day trip with one driving break in the area of Firenze. For FCEV an on-trip refueling would need to be made. Presently hydrogen fuelling stations in Italy are rare. Possibilities are available only in the Grecciano/Livorno area. However, this would lead to a detour and longer trip time compared to the diesel route. Since trip metrics are already at the limit a further detour would exceed the daily driving restrictions and making a two driver setup necessary.



| Valatalaa Q tutu | 15:Milan - P | UITEZIA | | | | 1000 | _ |
|--|---|-----------------------------|--------|----------------|----------------------|--------------|--------|
| Vehicles & trip | | | | | | | |
| | city of 58 kg hydroger | n | | | | | |
| Standard ISO con | itainer trailer | | | | | | |
| Single daily trip | A Partie V | | | | | | |
| And the second s | | Trip Parameters | | | | | |
| | | Trip length: | 612 km | | Total Travel Diesel: | | 9:45h |
| | | Driving time: | 8:45h | :45h Total Tra | | vel BEV: | |
| Strates and the second | Tame | Rest&Service: | 1:00h | | Total Travel | FCEV | 10:00h |
| And | | Charging time: | | | | | |
| | | | | | | | |
| Additional Settings | | | | 1 | | | |
| Additional Settings Number of Drivers | 1 | Fuel per trip | | 206 | 1 | 2021 | kwh |
| Number of Drivers | 1 85 | Fuel per trip Energy BEV | | 206 | 1 | 2021 | kwh |
| Number of Drivers Maut diesel truck Maut BEV | | | | 206 68 k | | 2021 2274 | |
| Number of Drivers Maut diesel truck Maut BEV Additional information • No charging poss | 85 sibilities along the con g station in Greccianc n | Energy BEV Energy H2 | 0 min. | | | 2274 | |

Table 51: Data sheet Milan to Pomezia

Energy use of FCEV is higher to diesel operations (+12%). Cost metrics show no commercially viable alternative to diesel operations due to high hydrogen prices in Italy. Green hydrogen has the potential to reduce CO2 emissions along the corridor by 65%.



3.2 Contribution to project (linked) Objectives

D1.4 contributes to the ZEFES objectives:

- Providing initial analysis on the pilot demonstration performance parameters. Improvements in the design and set up can be defined. D1.4 will be the basis for WP7
- Requirements on the performance assessment will be used to design battery capacity as well as charging needs for the technical development in WP2 and 3. The need for eTrailers on specific corridors has been identified and would need to be taken into account.
- Requirements for the digital twin development in WP4 has been identified. Approaches for the decision support and optimization has been identified and needs and requirements provided.
- D1.4 approach could be taken up by WP8 activities on the pilot assessment. Parameters and performance indicators might serve as base line.

D1.4 provides a crucial contribution to key objectives, especially:

- Design requirements to improve modular BEV and FCEV vehicles in terms of battery capacity or modular systems
- The needs for megawatt charging systems within supply chain operations
- Needs and requirements to better design dedicated digital tool and services for BEV and FCEV
- Provide valuable contributions to design and set up successful demonstrators fulfilling the requirements for range and payload, and comparing the deployability of BEVs and FCEVs for different mission profiles



4 Conclusion and Recommendation

| Торіс | Needs |
|-------------------------|---|
| Trip | Route planning may not lead to longer and slower routes for BEV or FCEV compared to diesel |
| | Route optimization need to be in line with driving and resting time regulations, including charging activities |
| | Energy consumption to be integrated in trip planning to find charging and fueling possibilities |
| | Additional parameters, e.g. energy prices, safe and secure parking to be included |
| | • Dynamic route planning needs to consider various parameters integrating weather data, traffic situation, time windows matching eco driving considerations |
| | Eco route profiles maximizing energy savings (recuperation modes) |
| | • Energy and emission calculations should be consistent with ISO 16258 and ISO 14083. Need to extent the standards for BEV and FCEV |
| Charging & Fuelling | Location identification for MCS and CCS on-trip charging |
| | MCS and H2 technology (open) on trip fueling network |
| | Access and slot booking to minimize time for charging operations |
| | Accessibility data (weight, height, and dimensions) for trucks |
| Vehicles | • CAPEX: purchasing prices for BEV and FCEV significantly to be reduced to become competitive |
| | • OPEX: Electric energy and hydrogen prices need to be reduced to become competitive. High variations in on-trip charging |
| | Price harmonization across Europe (H2 and electricity) |
| | Minimum battery capacity should be around 600 kWh (to be safe within the 4,5 hours driving range) |
| Infrastructure & Policy | Maut and CO2 prices can be decisive for business case. Need to include in trip planning |
| | Accessibility to infrastructure e.g., hydrogen in tunnels and cities, BEV on ferries |
| | Data availability e.g., mapping, tracking and tracing |

With regards to needs and requirements the following can be summarised:

Table 52: Consolidated needs and requirements



5 Risks and interconnections

5.1 Interconnections with other deliverables

D1.4 is considered as a further specification of the use cases in D1.2. The results of D1.4 are considered complementary to D1.3. The results will be further detailed in D1.5. D1.4 will be the basis for WP 7 activities and taken up for D7.1. The results will be used in WP8 for setting up the evaluation framework and included in D8.1.



6 Acknowledgement

The author(s) would like to thank the partners in the project for their valuable comments on previous drafts and for performing the review.

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